

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>10,761</b>	--	--	<b>7,850</b>	<b>197</b>	<b>11</b>	<b>16,905</b>	<b>1,892</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,314</b>	<b>-21</b>	<b>684</b>	<b>185</b>	--	<b>112</b>	<b>542</b>	<b>1,597</b>	<b>2,911</b>
Natural Gas Liquids .....	4,314	-21	393	160	--	107	542	1,597	2,600
Ethane .....	1,695	--	--	--	--	-17	--	258	1,461
Propane .....	1,377	--	302	130	--	54	--	948	807
Normal Butane .....	354	--	97	20	--	69	155	195	52
Isobutane .....	385	--	-290	10	--	2	219	5	158
Natural Gasoline .....	501	-21	--	0	--	0	168	191	121
Refinery Olefins .....	--	--	292	24	--	5	--	--	311
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	289	18	--	1	--	--	305
Normal Butylene .....	--	--	3	6	--	3	--	--	6
Isobutylene .....	--	--	277	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>1,246</b>	--	<b>1,350</b>	<b>25</b>	<b>1</b>	<b>2,088</b>	<b>524</b>	<b>7</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,246	--	34	108	-1	1,203	187	0
Hydrogen .....	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	78	--	10	-21	-1	--	68	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,168	--	24	-92	0	981	119	0
Fuel Ethanol <sup>5</sup> .....	--	1,050	--	3	-15	2	923	112	0
Renewable Fuels Except Fuel Ethanol .....	--	118	--	22	-76	-2	58	7	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	625	--	19	326	273	8
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	690	-83	-16	559	64	0
Reformulated .....	--	--	--	184	137	-14	334	1	0
Conventional .....	--	0	--	506	-221	-3	225	64	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>19,981</b>	<b>706</b>	<b>175</b>	<b>-55</b>	--	<b>3,400</b>	<b>17,523</b>
Finished Motor Gasoline .....	--	5	10,045	48	98	1	--	859	9,337
Reformulated .....	--	--	3,258	--	-123	0	--	--	3,135
Conventional .....	--	5	6,787	48	221	1	--	859	6,201
Finished Aviation Gasoline .....	--	--	12	0	--	-1	--	--	13
Kerosene-Type Jet Fuel .....	--	--	1,807	131	--	3	--	225	1,710
Kerosene .....	--	--	8	2	--	1	--	4	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,108	168	76	-70	--	1,278	4,145
15 ppm sulfur and under .....	--	--	4,798	144	76	-63	--	1,080	4,001
Greater than 15 ppm to 500 ppm sulfur .....	--	--	95	3	--	-9	--	95	13
Greater than 500 ppm sulfur .....	--	--	215	20	--	2	--	103	131
Residual Fuel Oil <sup>6</sup> .....	--	--	420	220	--	0	--	328	313
Less than 0.31 percent sulfur .....	--	--	60	27	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	64	17	--	-6	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	296	177	--	5	--	NA	NA
Petrochemical Feedstocks .....	--	--	317	23	--	2	--	--	338
Naphtha for Petro. Feed. Use .....	--	--	208	19	--	2	--	--	225
Other Oils for Petro. Feed. Use .....	--	--	110	4	--	0	--	--	114
Special Naphthas .....	--	--	36	14	--	0	--	--	51
Lubricants .....	--	--	186	44	--	5	--	112	112
Waxes .....	--	--	5	5	--	-1	--	4	6
Petroleum Coke .....	--	--	900	12	--	0	--	566	345
Marketable .....	--	--	667	12	--	0	--	566	113
Catalyst .....	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil .....	--	--	341	39	--	6	--	23	352
Still Gas .....	--	--	703	--	--	--	--	--	703
Miscellaneous Products .....	--	--	94	0	--	0	--	1	93
<b>Total</b> .....	<b>15,075</b>	<b>1,230</b>	<b>20,666</b>	<b>10,091</b>	<b>397</b>	<b>70</b>	<b>19,535</b>	<b>7,414</b>	<b>20,441</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.